

REPORT OF COMMUNICATIONS WITH THE ILLINOIS POWER AGENCY

This form must be completed and submitted to the Illinois Procurement Policy Board within 30 days for each communication report required by 30 ILCS 500/50-39. Submit reports to:

PROCUREMENT POLICY BOARD
511 W. CAPITOL AVENUE, SUITE 102
SPRINGFIELD, IL 62704

Or you may send a signed, scanned copy via email with *"IPA Communication Report"* in the Subject line to: ppb@illinois.gov

Date of Communication: 12/12/2013 Time of Communication: 1:30 - 2:30 p.m.

Type of Communication:

- Telephone
- In Person
- Electronic (Email, Fax, Etc.) – Attach A Complete Copy of the Entire Communication String
- Written – Attach Copy
- Other

Initiator:

Initiator of Communication: Jeff Ferry
Representing: Dynegy Inc
Location: Chicago
Email Address (if communication was via email):
Telephone Number (if telephonic):
Is this person a Lobbyist required to register under the Lobbyist Registration Act

Duration of Call or In-Person Communication: 1 hour
 Yes No

Recipient(s): *(If there are additional persons involved in the communication, attach an additional sheet that lists the other participants' names, job titles, which entity they represent, email address and/or telephone number, if applicable)*

Recipient One Name: Mr. Anthony Star
Recipient Title: Acting Director
Representing: Illinois Power Agency
Location: 160 N. LaSalle Street, Suite C-504, Chicago, IL 60601
Email Address (if communication was via email):
Telephone Number (if telephonic):

Recipient Two Name: Mr. Michael Strong
Recipient Title: General Counsel
Representing: Illinois Power Agency
Location: 160 N. LaSalle Street, Suite C-504, Chicago, IL 60601
Email Address (if communication was via email):
Telephone Number (if telephonic):

Recipient Three Name: Jeff Ferry
Recipient Title: Sr. Director State Government Affairs
Representing: Dynegy Inc.
Location: 2604 Parsley Lane, Springfield IL 62711
Email Address (if communication was via email):
Telephone Number (if telephonic):

If any of these additional participants are lobbyists required to register under the Lobbyist Registration Act, they must submit a written report to be submitted with this communications report to the Procurement Policy Board that memorializes the communication that includes, but is not limited to (i) the date and time of each communication; (ii) the identity of each person from whom the written or oral communication was received, the individual or entity represented by that person, and any action the person requested or recommended; (iii) the identity and job title of the person to whom each communication was made; (iv) if a response is made, the identity and job title of the person making each response; (v) a detailed summary of the points made by each person involved in the communication; (vi) the duration of the communication; (vii) the location or locations of all persons involved in the communication and, if the communication occurred by telephone, the telephone numbers for the callers and recipients of the communication; and (viii) any other pertinent information.

Communication Details:

Provide a detailed summary of the points made by each person involved in the communication:
This communication was primarily a meet and greet introduction to Dynegy and an opportunity for new Dynegy executives to get an understanding of the IPA, its statutory function, how procurement works in Illinois, and associated issues. More specifically, Dynegy presented and discussed the attached fact sheet regarding Dynegy's Illinois assets, wholesale, and retail operations.

Was a response made? If so, complete the following for each person making the response (*attach an additional sheet that lists the other respondents' names, job titles, which entity they represent, email address and/or telephone number, if applicable*):

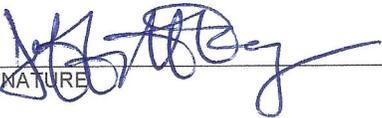
Respondent Name: Anthony Starr and Michael Strong
Respondent Title: Acting Director and General Counsel
Location: Illinois Power Agency Office, Chicago
Telephone Number (if telephonic):

Provide a detailed summary of the response:

Mr. Starr and Mr. Strong asked questions regarding Dynegy's operations in IL, our history, and our recently completed deal with Ameren expanding our operations in IL. Dynegy responded using the fact sheet as a template. In response to questions raised by Dynegy regarding the role and function of the IPA, the procurement process, and associated issues, Mr. Starr and Mr. Strong explained the role of the IPA, its statutory function, how the procurement process works, history of the procurement process, and associated issues.

Other pertinent information:

See attached fact sheet presented at meeting as well as sheet of additional meeting participants.


SIGNATURE

12/16/2013
DATE

Attachment to Report of Communications with the Illinois Power Agency
Recipients: Additional Persons Involved in the Communications
Dynergy meeting with IPA at IPA Offices in Chicago, IL
1:30 PM, December 12, 2013

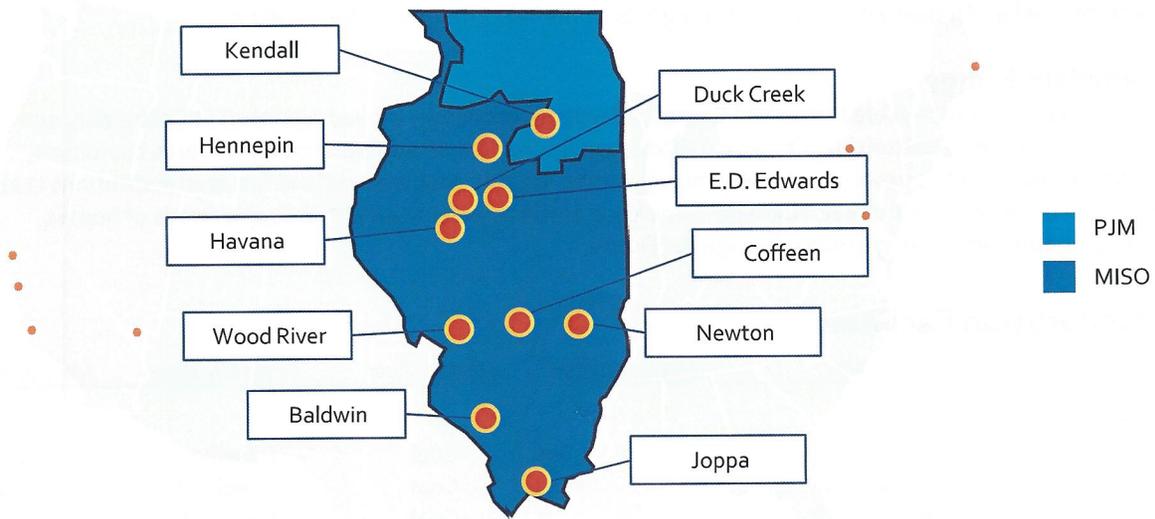
Hank Jones
EVP & Chief Commercial Officer
Dynergy

Sheree Petrone
VP Retail
Dynergy

Shannon Brown
VP Asset Management
Dynergy



Dynegy in Illinois



Media Inquiries:

Katy Sullivan
713.767.5800

Government Affairs:

Jeff Ferry
217.519.4762

More information:

www.dynegy.com
www.homefieldenergy.com

The information in this document is intended for summary purposes. For more complete information please refer to our public filings with the Securities and Exchange Commission, including our most recent 10-K and any and all subsequent 10-Qs, all of which are available on our website at www.dynegy.com.

Key Facts and Figures ⁽¹⁾

	Illinois	Nationally
Employees	1,200	1,650
Operating and maintenance expenses	\$435 MM	\$557 MM
Capital expenses	\$279 MM	\$321 MM
Taxes paid (property, sales and use)	\$48 MM	\$61 MM
Annual retail volume	15 MM MWh	15 MM MWh

⁽¹⁾ All dollar amounts are for 2012 and include Ameren's expenditures as the previous owner of the AER facilities.

Energizing you, powering our communities.



Dynegy in Illinois

About Dynegy

Dynegy provides wholesale power, capacity and ancillary services to utilities, cooperatives, municipalities and other energy companies in six states in our key U.S. regions of the Midwest, the Northeast and the West Coast. The company's power generation portfolio consists of approximately 13,900 megawatts of baseload, intermediate and peaking power plants fueled by a mix of coal, fuel oil and natural gas. Our geographic, dispatch and fuel diversity contribute to a portfolio that is well-positioned to capitalize on regional differences in power prices and weather-driven demand. Dynegy has the capacity to generate enough electricity to power nearly 10 million homes nationwide. The company serves residential, municipal, commercial and industrial customers through its Homefield Energy business in Illinois.

About Homefield Energy

Illinois Power Marketing (IPM) – d/b/a Homefield Energy, a Dynegy company – is headquartered in Collinsville, with additional Illinois locations in Bartonville, Chicago, Lincoln and Springfield. In addition to serving retail customers, Homefield Energy also provides power to utilities, municipalities, electric cooperatives and financial institutions that purchase power in the wholesale market. Homefield Energy is proud to meet the electric supply needs of homes, businesses, aggregators and buying groups throughout Illinois.

Dynegy Generation Facilities

<i>Portfolio/Facility⁽¹⁾</i>	<i>Location</i>	<i>Net Capacity⁽²⁾</i>	<i>Primary Fuel</i>	<i>Dispatch Type</i>	<i>Market Region</i>
CoalCo					
Baldwin	Baldwin, IL	1,800	Coal	Baseload	MISO
Havana ⁽³⁾	Havana, IL	441	Coal	Baseload	MISO
Hennepin	Hennepin, IL	293	Coal	Baseload	MISO
Wood River Units 4-5	Alton, IL	446	Coal	Baseload	MISO
CoalCo TOTAL		2,980			
Illinois Power Holdings					
Coffeen	Montgomery County, IL	915	Coal	Baseload	MISO
Joppa/EEI	Joppa, IL	949	Coal	Baseload	MISO
Newton	Jasper County, IL	1,225	Coal	Baseload	MISO
Duck Creek	Canton, IL	425	Coal	Baseload	MISO
E.D. Edwards	Bartonville, IL	695	Coal	Baseload	MISO
IPH TOTAL		4,209			
GasCo					
Casco Bay	Veazie, ME	540	Gas - CCGT	Intermediate	ISO-NE
Independence	Scriba, NY	1,064	Gas - CCGT	Intermediate	NYISO
Kendall	Minooka, IL	1,200	Gas - CCGT	Intermediate	PJM
Ontelaunee	Ontelaunee Township, PA	580	Gas - CCGT	Intermediate	PJM
Moss Landing Units 1-2	Monterey County, CA	1,020	Gas - CCGT	Intermediate	CAISO
Units 6-7		1,509	Gas	Peaking	CAISO
Morro Bay ⁽⁴⁾	Morro Bay, CA	650	Gas	Peaking	CAISO
Oakland	Oakland, CA	165	Oil	Peaking	CAISO
Black Mountain	Las Vegas, NV	43	Gas	Baseload	WECC
GasCo TOTAL		6,771			
TOTAL GENERATION		13,960			

1) Dynegy owns 100% of each unit listed, except that it owns a 50% interest in the Black Mountain facility and an 80% ownership interest in the Joppa facility. Total Net Capacity set forth in this table for Joppa and Black Mountain includes only Dynegy's proportionate share of those facilities' gross generating capacity.

2) Unit capabilities are based on winter capacity ratings.

3) Represents Unit 6 generating capacity.

4) Represents Units 3 and 4 generating capacity. Units 1 and 2, with a combined net generating capacity of 352 MW, are currently in mothball status and out of operation.